Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,446	50,980	164,626	20,129	30,798	267,979	8,933
Alaskan					-	14,667	489
Lower 48 States	-	-	-	-	-	253,312	8,44
Imports (PAD District of Entry)	26,717	66,665	91,568	9,522	34,628	229,100	7,63
Commercial	26,717	66,665	91,568	9,522	34,628	229,100	7,637
Strategic Petroleum Reserve (SPR)	-	-	_	-	-	-	-
Net Receipts	7,060	-7,077	7,906	-11,844	3,954	-	-
Adjustments ¹	7,005	-4,728	1,112	-675	1,247	3,961	132
Disposition							
Stock Change ²	3,159	3,440	391	833	-2,773	5,050	168
Commercial	-	-	396	-	-	5,055	169
SPR	-	-	-5	-	-	-5	(
Refinery Inputs	34,745	100,007	254,682	15,420	73,400	478,254	15,942
Exports	4,324	2,394	10,140	879	0	17,736	59 ⁻
Ending Stocks							
Total	20,536	159,096	974,405	25,863	52,793	1,232,693	
Commercial	20,536	159,096	279,298	25,863	52,793	537,586	
Refinery	15,465	14,696	48,858	2,821	21,412	103,252	
Tank Farms and Pipelines	4,942	138,584	209,874	19,261	26,661	399,322	
Cushing, Oklahoma		67,474				67,474	
Lease ³	129	5,816	20,566	3,781	1,007	31,299	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	3,713	3,713	
SPR	-	-	695,107	-	-	695,107	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						56.4	
Percent of Total Petroleum Stocks (Percent)						33.7	
Days of Total Petroleum Net Imports (Days)						149	
SPR Receipts Detail							
Receipts	-	-	-	-	_	_	-
Domestic	-	-	-	-	-	-	-
Imports	-	-	-	-	_	_	-
Imported by SPR	_	-	_	-	-	_	-
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	26,717	66,665	91,568	9,522	34,628	229,100	7,63
PAD District of Processing	27,620	62,197	96,932	7,303	35,048	229,100	7,637

⁼ Not Applicable.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.